



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of Montana Electric Rate Schedule

Volume No. 4
3rd Revised Sheet No. 10
Canceling 2nd Revised Sheet No. 10

SMALL GENERAL ELECTRIC SERVICE Rate 20

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AVAILABILITY:

In all communities served for all types of general electric service with billing demands of 50 Kilowatts or less except outside lighting, standby, resale or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be arranged so that all service can be measured through one meter. If the customer does not connect his wiring into a single system, each meter shall constitute a separate billing unit.

RATE:

Base Rate: \$15.50 per month

Primary Service:

Demand Charge October - May:

First	10 Kw or less of billing demand	No Charge
Over	10 Kw per month of billing demand	\$7.50 per Kw

Demand Charge June – September:

First	10 Kw or less of billing demand	No Charge
Over	10 Kw per month of billing demand	\$8.25 per Kw

Energy Charge October - May: 4.303¢ per Kwh

Energy Charge June – September: 6.183¢ per Kwh

Secondary Service:

Demand Charge October – May:

First	10 Kw or less of billing demand	No Charge
Over	10 Kw per month of billing demand	\$8.00 per Kw

Demand Charge June – September:

First	10 Kw or less of billing demand	No Charge
Over	10 Kw per month of billing demand	\$8.75 per Kw

Issued: October 1, 2009

By: Donald R. Ball
Vice President - Regulatory Affairs

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Docket Nos. D2009.9.123 and D2009.9.124

Effective with service rendered on and after November 1, 2009



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3rd Revised Sheet No. 10.1
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Energy Charge October - May: 4.374¢ per Kwh

Energy Charge June – September: 6.254¢ per Kwh

MINIMUM BILL:

Base Rate.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

ELECTRIC UNIVERSAL SYSTEM BENEFITS CHARGE:

Bills are subject to an Electric Universal System Benefits Charge for purposes of funding Universal System Benefit Programs as provided in Rate 55, or any amendments or alterations thereto.

FUEL AND PURCHASED POWER COST TRACKING ADJUSTMENT:

Bills are subject to an adjustment for cost of fuel and purchased power as provided in Rate 58, or any amendments or alterations thereto.

DETERMINATION OF BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month. Demands will be determined to the nearest one-tenth kilowatt.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

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GENERAL TERMS AND CONDITIONS:

1. Customer or their architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
2. The primary service rate is applicable to customers that own their own transformers, related equipment, and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.
3. The foregoing schedule is subject to Rates 101-131 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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Vice President - Regulatory Affairs

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