



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of Montana Electric Rate Schedule

Volume No. 4  
3<sup>rd</sup> Revised Sheet No. 15  
Canceling 2<sup>nd</sup> Revised Sheet No. 15

### IRRIGATION POWER SERVICE Rate 25

Page 1 of 2

#### AVAILABILITY:

For irrigation power service.

#### RATE:

Base Rate: \$15.00 per month

Demand Charge:

October – May \$1.50 per Kw

June – September \$3.00 per Kw

Energy Charge: 3.797¢ per Kwh

#### MINIMUM BILL:

Base Rate.

#### PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

#### ELECTRIC UNIVERSAL SYSTEM BENEFITS CHARGE:

Bills are subject to an Electric Universal System Benefits Charge for purposes of funding Universal System Benefit Programs as provided in Rate 55, or any amendments or alterations thereto.

#### FUEL AND PURCHASED POWER COST TRACKING ADJUSTMENT:

Bills are subject to an adjustment for cost of fuel and purchased power as provided in Rate 58, or any amendments or alterations thereto.

**Issued:** October 1, 2009

**By:** Donald R. Ball  
Vice President - Regulatory Affairs

For Office Use Only – Do Not Print Below This Line

Docket Nos. D2009.9.123 and D2009.9.124

Effective with service rendered on and  
after November 1, 2009



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of Montana Electric Rate Schedule

Volume No. 4

Original Sheet No. 15.1

Canceling Vol. 3, 3<sup>rd</sup> Revised Sheet No. 15.1

### IRRIGATION POWER SERVICE Rate 25

Page 2 of 2

#### **DETERMINATION OF BILLING DEMAND:**

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

#### **POWER FACTOR CLAUSE:**

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

#### **GENERAL TERMS AND CONDITIONS:**

The foregoing schedule is subject to Rates 101-131 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

**Issued:** February 8, 2008

**By:** Donald R. Ball  
Vice President - Regulatory Affairs

For Office Use Only – Do Not Print Below This Line

Docket No. D2007.7.79  
Order No. 6846f

Effective with service rendered on and  
after May 1, 2008