



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of Montana Electric Rate Schedule

Volume No. 4  
3<sup>rd</sup> Revised Sheet No. 16  
Canceling 2<sup>nd</sup> Revised Sheet No. 16

### OPTIONAL TIME-OF-DAY SMALL GENERAL ELECTRIC SERVICE RATE 26

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#### AVAILABILITY:

In all communities served for all types of general electric service with billing demands of 50 Kilowatts or less except outside lighting, standby, resale, or other customers covered by special contracts or rate schedules applicable to specific services. The customer's wiring must be arranged so that all service can be measured through one meter.

#### RATE:

Base Rate: \$25.00 per month

#### Primary Service:

##### On-Peak Demand Charge:

First 10 Kw or less of billing demand: No Charge

Over 10 Kw per month of billing demand:

October – May \$ 8.00 per Kw

June – September \$10.00 per Kw

Energy Charge October – May: 4.019¢ per Kwh

Energy Charge June – September:

On-Peak 7.019¢ per Kwh

Off-Peak 4.019¢ per Kwh

#### Secondary Service:

##### On-Peak Demand Charge:

First 10 Kw or less of billing demand: No Charge

Over 10 Kw per month of billing demand:

October – May \$ 8.25 per Kw

June – September \$10.25 per Kw

**Issued:** October 1, 2009

**By:** Donald R. Ball  
Vice President - Regulatory Affairs

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Docket Nos. D2009.9.123 and D2009.9.124

Effective with service rendered on and  
after November 1, 2009



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## State of Montana Electric Rate Schedule

Volume No. 4  
3<sup>rd</sup> Revised Sheet No. 16.1  
Canceling 2<sup>nd</sup> Revised Sheet No. 16.1

### OPTIONAL TIME-OF-DAY SMALL GENERAL ELECTRIC SERVICE RATE 26

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Energy Charge October – May:	4.090¢ per Kwh
Energy Charge June – September:	
On-Peak	7.090¢ per Kwh
Off-Peak	4.090¢ per Kwh

On-Peak is defined as 12 p.m. to 8 p.m. local time, Monday through Friday.

Off-Peak is defined as all hours not covered by the on-peak period.

#### MINIMUM BILL:

Base Rate.

#### PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

#### ELECTRIC UNIVERSAL SYSTEM BENEFITS CHARGE:

Bills are subject to an Electric Universal System Benefits Charge for purposes of funding Universal System Benefit Programs as provided in Rate 55, or any amendments or alterations thereto.

#### FUEL AND PURCHASED POWER COST TRACKING ADJUSTMENT:

Bills are subject to an adjustment for cost of fuel and purchased power as provided in Rate 58, or any amendments or alterations thereto.

#### DETERMINATION OF ON-PEAK BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand for the on-peak period in the current month. Demands will be determined to the nearest one-tenth kilowatt.

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400 N 4<sup>th</sup> Street  
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## State of Montana Electric Rate Schedule

Volume No. 4

Original Sheet No. 16.2

Canceling Vol. 3, 3<sup>rd</sup> Revised Sheet No. 16.2

### OPTIONAL TIME-OF-DAY SMALL GENERAL ELECTRIC SERVICE RATE 26

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#### POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

#### GENERAL TERMS AND CONDITIONS:

1. Customers or their architects, contractors and electricians should consult with the Company before proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
2. The primary service rate is applicable to customers that own their own transformers, related equipment, and distribution facilities downstream of the meter, satisfactory to the Company so customer can receive service and be metered at primary voltages of 2,400 volts or greater.
3. Customer agrees to contract for service under the Optional Time-of-Day Small General Electric Service rate for a minimum period of one year. At the end of a one-year period, customer shall have the option of remaining under the Optional Time-of-Day Small General Electric Service rate or of returning to the regular Small General Electric Service rate.
4. The foregoing schedule is subject to Rates 101-131 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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**By:** Donald R. Ball  
Vice President - Regulatory Affairs

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