



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of Montana Electric Rate Schedule

Volume 4

5<sup>th</sup> Revised Sheet No. 25

Canceling 4<sup>th</sup> Revised Sheet No. 25

### INTERRUPTIBLE LARGE POWER DEMAND RESPONSE Rate 38

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#### AVAILABILITY:

In all communities served for power to customers having a demand of 500 Kw or more for its interruptible load available for interruption for up to 100 hours annually. Electric energy for the interruptible load shall be supplied through a separately metered circuit at the same voltage and phase utilized to serve the balance of the customer's electrical load so arranged to allow remote operation by the Company.

#### TYPE OF SERVICE:

Service under this rate shall be taken by the customer at whatever primary voltage is available at the point of delivery but not less than 2,400 volts. In the event that it is necessary to build a substation on the Company's transmission line to serve the customer, the cost of building the substation shall be a matter of negotiation between the Company and the customer.

#### RATE:

Basic Service Charge: Specified in the electric service agreement with the Company.

#### Demand Charge:

October – May	\$3.33 per Kw
June – September	\$4.33 per Kw

Energy Charge: 1.633¢ per Kwh

Base Fuel and Purchased Power: 2.057¢ per Kwh

#### MINIMUM BILL:

Basic Service Charge plus the Demand Charge (500 Kw minimum).

#### PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100 or any amendments or alterations thereto.

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**By:** Tamie A. Aberle  
Regulatory Affairs Manager

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Effective with service rendered on and  
after September 1, 2011



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2<sup>nd</sup> Revised Sheet No. 25.1

Canceling 1<sup>st</sup> Revised Sheet No. 25.1

### INTERRUPTIBLE LARGE POWER DEMAND RESPONSE Rate 38

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#### ADJUSTMENT CLAUSES:

Bills are subject to the following adjustments as provided in the referenced rates, or any amendments or alterations thereto:

- Electric Universal System Benefits Charge Rate 55
- Fuel and Purchased Power Cost Tracking Adjustment Rate 58

#### DETERMINATION OF BILLING DEMAND:

The demand in kilowatts for billing purposes shall be the greater of the maximum 15 minute measured demand in the current month or 500 Kw. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

#### POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

#### GENERAL TERMS AND CONDITIONS:

1. The customer shall execute an electric service agreement with the Company which will include, among other provisions, a minimum term of service and monthly Base Rate payments to the Company. The monthly Base Rate payments are determined on a customer by customer basis and shall include, but are not limited to, any additional costs incurred by Company for facilities, such as substations, electric lines, meters, switching devices, and circuit breakers that are necessary to provide service under this rate.
2. All equipment associated with the interruptible load must be of such voltage and electrical characteristics that it can be separately metered and served from the circuit provided for the interruptible portion of the customer's load. If the equipment to be served is such that this is impossible, the customer must either make special arrangements with the Company or furnish the necessary

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Volume No. 4

2<sup>nd</sup> Revised Sheet No. 25.2

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### **INTERRUPTIBLE LARGE POWER DEMAND RESPONSE Rate 38**

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equipment suitable for connection and metering to the circuit for the interruptible portion of the load.

3. The customer must provide a load-break switch or circuit breaker equipped with electrical trip and close circuits allowing for remote operation of the customer's switch or circuit breaker by the Company. Customer must wire the trip and close circuits into a connection point designated by the Company to allow installation of control equipment by the Company. Customer must provide a continuous 120 volt AC power source at the connection point for operation of the Company's control system.
4. The Company may request the customer to interrupt at any time for up to 100 hours during an annual period starting with the in-service date of the contract between the Company and the customer and annually thereafter. Company shall reimburse customer for customer's fuel used when interrupted at a mutually acceptable level and price.
5. Customer will be required to interrupt service within 10 minutes of the Company's signal to interrupt service.
6. The penalty for non-performance when the Company requests the customer to interrupt will be the greater of \$10.00 per Kw applicable to the Kw demand specified in the electric service agreement with the Company or the appropriate allocation of any penalties imposed on the Company by the Midwest Reliability Organization for the period of non-performance. After a second failure to perform, within a 12-month period, the customer shall be liable for the penalty and may be moved to the otherwise applicable rate.
7. The Company shall not be liable for any loss or damage caused by or resulting from any interruption of service.
8. The foregoing schedule is subject to Rates 100-131 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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