



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of Montana Electric Rate Schedule

Volume No. 4
3rd Revised Sheet No. 34
Canceling 2nd Revised Sheet No. 34

MUNICIPAL PUMPING SERVICE Rate 48

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AVAILABILITY:

For municipal pumping purposes provided the municipality uses electricity exclusively for all its pumping requirements and purchases all such electricity from the Company. The municipality must sign a contract for a minimum period of one year.

RATE:

Base Rate: \$20.00 per month

Demand Charge:

Connected loads of 10 Kw or less will be billed based on connected load.
Connected loads in excess of 10 Kw will be billed based upon the greater of the highest 15 minute interval demand as registered upon a demand meter in the current month or 10 Kw.

October – May: \$2.50 per Kw

June – September: \$4.00 per Kw

Energy Charge: 3.677¢ per Kwh

MINIMUM BILL:

Base Rate plus Demand Charge.

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

ELECTRIC UNIVERSAL SYSTEM BENEFITS CHARGE:

Bills are subject to an Electric Universal System Benefits Charge for purposes of funding Universal System Benefit Programs as provided in Rate 55, or any amendments or alterations thereto.

Issued: October 1, 2009

By: Donald R. Ball
Vice President - Regulatory Affairs

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Docket Nos. D2009.9.123 and D2009.9.124

Effective with service rendered on and after November 1, 2009



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FUEL AND PURCHASED POWER COST TRACKING ADJUSTMENT:

Bills are subject to an adjustment for cost of fuel and purchased power as provided in Rate 58, or any amendments or alterations thereto.

POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

GENERAL TERMS AND CONDITIONS:

The foregoing schedule is subject to Rates 101-131 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Issued: February 8, 2008

By: Donald R. Ball
Vice President - Regulatory Affairs

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Docket No. D2007.7.79
Order No. 6846f

Effective with service rendered on and
after May 1, 2008