



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of Montana Electric Rate Schedule

Volume No. 4  
2<sup>nd</sup> Revised Sheet No. 45  
Canceling 1<sup>st</sup> Revised Sheet No. 45

### POWER PURCHASE TIME DIFFERENTIATED Rate 93

Page 1 of 3

#### AVAILABILITY:

To any qualifying cogeneration and small power production facilities for the purpose of generating electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities that are Qualifying Facilities (QF) under the Rules of the Montana Public Service Commission with an installed capacity of 10 MW or less.

#### RATE:

Metering charge for single phase service      \$ 5.70 per month  
Metering charge for three phase service      \$12.90 per month

Energy delivered to and accepted by Company by a QF shall be paid for by Company in accordance with one of the following two options, elected by the QF:

#### 1. Time Differentiated Energy Purchase Rate

<u>ON-PEAK</u>	<u>OFF-PEAK</u>
3.805¢ per Kwh	2.723¢ per Kwh

Rating Periods: The on-peak period is defined as those hours between 12 p.m. and 8 p.m. local time, Monday through Friday in the months of June through September. The off-peak period is defined as all other hours. Definitions of on-peak and off-peak periods are subject to change with change in Company's system operating characteristics.

#### 2. Actual time differentiated system lambda determined for the month prior to the month in which energy is delivered by a QF.

Monthly capacity payments will be made pursuant to the terms of the table presented below. Such payments shall be based on the actual maximum one clock-hour measured capacity (in Kw) delivered to the Company in any given month.

**Issued:** July 24, 2009

**By:** Donald R. Ball  
Vice President - Regulatory Affairs

For Office Use Only – Do Not Print Below This Line

Docket No. D2009.7.102

Effective with service rendered on and  
after November 3, 2009  
Implemented on November 4, 2009



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of Montana Electric Rate Schedule

Volume No. 4

3<sup>rd</sup> Revised Sheet No. 45.1

Canceling 2<sup>nd</sup> Revised Sheet No. 45.1

### **POWER PURCHASE TIME DIFFERENTIATED Rate 93**

Page 2 of 3

Nominally levelized payment for term of contract as shown in table below:

Contract Length (yr.)	5	10	15	20	25	30	35
\$/Kw-mo	5.618	8.155	9.540	10.616	11.543	12.370	13.116

Real levelized payments for term of contract as shown in table below:

Contract Length (yr.)	5	10	15	20	25	30	35
\$/Kw-mo	5.015	6.681	7.232	7.504	7.664	7.769	7.843

### **ENERGY SALES TO QF:**

Service provided to such customers by the Company shall be billed at the appropriate rate, by class of customers (i.e., residential, small or large general service, etc.) that is currently on file with the Commission.

### **GENERAL TERMS AND CONDITIONS:**

1. Change of Rates: This schedule shall be reviewed annually, updated if necessary, and revised upon the Commission's approval.
2. The rates and terms and conditions set forth herein are subject to the provisions of the "Interconnection Cost Amortization Option" set forth in Rate 95.
3. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill and pay in accordance with the charges and payments contained in this rate schedule.
4. The QF shall, with prior written consent of the Company, furnish, install and wire the necessary service entrance equipment, meter sockets, meter

**Issued:** July 24, 2009

**By:** Donald R. Ball  
Vice President - Regulatory Affairs

For Office Use Only – Do Not Print Below This Line

Docket No. D2009.7.102

Effective with service rendered on and  
after November 3, 2009  
Implemented on November 4, 2009



# Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4<sup>th</sup> Street  
Bismarck, ND 58501

## State of Montana Electric Rate Schedule

Volume No. 4

2<sup>nd</sup> Revised Sheet No. 45.2

Canceling 1<sup>st</sup> Revised Sheet No. 45.2

### **POWER PURCHASE TIME DIFFERENTIATED Rate 93**

Page 3 of 3

enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.

5. A written contract with the Company shall be signed stipulating the terms and conditions of the interconnection and sale of the electricity to the Company. The term of the contract hereunder shall be one year or more.
6. The QF has the option of contracting for either the "Standard Payment Option" or "Net Billing Option" for purposes of computing payments as stipulated in the written contract.
7. Metering charges herein shall be reduced upon the outright purchase by a QF of the meter, or upon purchase of a meter from the Company in equal monthly installment payments, which shall include interest.
8. All services provided by the Company under this and all other schedules are governed by the rules and regulations approved by the Montana Public Service Commission.

**Issued:** July 9, 2009

**By:** Donald R. Ball  
Vice President - Regulatory Affairs

For Office Use Only – Do Not Print Below This Line

Docket No. D2008.7.74  
Order No. 6956b

Effective with service rendered on and  
after July 15, 2009