



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
1st Revised Sheet No. 14
Canceling Original Sheet No. 14

IRRIGATION POWER SERVICE Rate 25

Page 1 of 2

Availability:

For irrigation power service.

Rate:

Base Rate: \$10.00 per month

Demand Charge:

October – May \$1.00 per Kw

June – September \$1.50 per Kw

Energy Charge: 3.431¢ per Kwh

Interim Rate Increase: 7.91% of amount billed under Base Rate, Energy Charge and Demand Charge where applicable.

Minimum Bill:

Base Rate.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

Determination of Billing Demand:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

Date Filed: June 16, 2010

Effective Date: Service rendered on and after June 18, 2010

Issued By: Tamie A. Aberle
Pricing & Tariff Manager

Case No.: PU-10-124



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NDPSC Volume 4
Original Sheet No. 14.1

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Page 2 of 2

Margin Sharing Adjustment:

Bills are subject to a credit for the wholesale sales margin sharing adjustment as provided in Rate 57, or any amendments or alterations thereto.

Fuel Clause:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

General Terms and Conditions:

The foregoing schedule is subject to Rates 101-133 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: January 7, 2004

Effective Date: Service rendered on and
after January 23, 2004

Issued By: Donald R. Ball
Assistant Vice President -
Regulatory Affairs

Case No.: PU-399-03-296