



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of North Dakota Electric Rate Schedule

NDPSC Volume 4
1st Revised Sheet No. 25
Canceling Original Sheet No. 25

SMALL MUNICIPAL ELECTRIC SERVICE Rate 40 (CLOSED)

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Availability:

For all lighting and power requirements with billing demands of 50 kilowatts or less for public buildings or locations supported by public tax levies, and for which the city is liable for payment, in all municipalities served where the Company is operating under a municipal franchise or permit, and the municipality has a standard contract for operation of a street lighting system and/or a municipal pumping system with the Company.

This rate is restricted to small municipal electric service customers who were served under this rate prior to January 27, 1987. Any new small municipal general electric service customer may take service under another applicable rate.

Rate:

Non-Demand

Base Rate: \$15.50 per month

Energy Charge October – May:

First 750 Kwh per month 4.497¢ per Kwh

Over 750 Kwh per month 3.431¢ per Kwh

Energy Charge June – September: 4.497¢ per Kwh

Interim Rate Increase: 7.91% of amount billed under Base Rate, Energy Charge and Demand Charge where applicable.

Demand

Base Rate: \$25.50 per month

Demand Charge October – May:

10 Kw or less No Charge

Over 10 Kw \$4.224 per Kw

Demand Charge June – September:

All Kw \$7.224 per Kw

Energy Charge: 3.431¢ per Kwh

Interim Rate Increase: 7.91% of amount billed under Base Rate, Energy Charge and Demand Charge where applicable.

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Effective Date: Service rendered on and after June 18, 2010

Issued By: Tamie A. Aberle
Pricing & Tariff Manager

Case No.: PU-10-124



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Minimum Bill:

Base Rate.

Payment:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

Determination of Billing Demand:

The demand in kilowatts for billing purposes shall be the maximum 15 minute measured demand in the current month. Demands will be determined to the nearest one-tenth kilowatt. Customers whose loads have rapidly fluctuating and/or intermittent demand characteristics shall be subject to special rules and regulations.

Power Factor Clause:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$3.35 per Kvar of such excess demand.

Margin Sharing Adjustment:

Bills are subject to a credit for the wholesale sales margin sharing adjustment as provided in Rate 57, or any amendments or alterations thereto.

Fuel Clause:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

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Effective Date: Service rendered on and after January 23, 2004

Issued By: Donald R. Ball
Assistant Vice President -
Regulatory Affairs

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General Terms and Conditions:

1. Customers or their architects, contractors and electricians should consult with the Company before Proceeding to design or erect installations in which there will be a substantial electric load, to make sure their equipment will meet requirements and receive adequate service.
2. Customer may take service under the non-demand rate provided customer's monthly Kwh will not exceed 4,000 Kwh per month for four consecutive months or connected load will not exceed 20 Kw, and
 - a. Customer is served single phase and has a service entrance capacity of 200 amperes or less, or
 - ~~1.b.~~ Customer is served three phase at 120/208 or 120/240 volts and has a service entrance capacity of 200 amperes or less, or
 - ~~1.c.~~ Customer is served three phase at 277/480 or 240/480 volts and has a service entrance capacity of 100 amperes or less.
- ~~2.3.~~ Customers not qualifying for the non-demand rate shall be served under the demand rate.
4. The foregoing schedule is subject to Rates 101-133 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

Date Filed: January 7, 2004

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