

SMALL GENERAL ELECTRIC STANDBY AND SUPPLEMENTARY SERVICE Rate 22

AVAILABILITY:

This rate is applicable for power and lighting requirements of small general service customers (as defined in the availability section of Small General Electric Service Rate 20) having their own generating facilities desiring standby power through a permanent connection to be used in the event of failure of such generating facilities, or for use during the maintenance and overhaul of such facilities, who elect the net billing option under Rates 95, 96 and 97, for purposes of computing payments. The customer may desire supplementary service, through a permanent connection, to supplement or augment the customer's own generation.

RATE:

Base Rate: \$23.80

Contract Demand Charge: \$9.70 per Kw

Energy Charge: 2.044¢ per Kwh (R)

MINIMUM BILL:

Base Rate plus Contract Demand Charge (Contract Demand minimum).

PAYMENT:

Bills will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 109 or any amendments or alterations thereto.

DETERMINATION OF CONTRACT DEMAND:

The demand in kilowatts for billing purposes shall be the greater of either the maximum 15 minute measured demand in the current month or the contract demand in kilowatts. Measured demand will be determined to the nearest one-tenth kilowatt. The Company will require the customer to contract for additional standby and supplementary capacity if the customer exceeds his contract demand in any one month. Such measured demand shall become the new contract demand commencing with the month in which measured and thereafter for the eleven succeeding months or until superseded by a higher measured demand.

(Continued)

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POWER FACTOR CLAUSE:

The Company reserves the right to require the customer to install adequate equipment so that at all times it can operate its facilities to maintain a power factor between 90% lagging and 90% leading. If the customer operates outside this range, the maximum 15 minute integrated reactive kilovolt amperes in excess of 50% of the maximum 15 minute integrated kilowatt demand for the same month will be billed at \$1.75 per Kvar of such excess demand. (T)

DISCOUNT FOR PRIMARY SERVICE:

A five percent discount shall be allowed if the customer provides his own transformers, related equipment and distribution facilities downstream of the meter, satisfactory to the Company, so that he can receive service and be metered at primary voltages of 2,400 volts or greater. (C)

FUEL CLAUSE:

Bills are subject to an adjustment for cost of fuel as provided in Rate 58, or any amendments or alterations thereto.

CONTRACT TERMS:

The customer agrees to contract for service under the Small General Electric Standby and Supplementary Service rate for a minimum period of one year.

SPECIAL TERMS AND CONDITIONS:

1. The customer will contract for capacity adequate to supply the entire electrical requirements for which the Company's service may be used. Contract demand will be no less than what the Company will be required to supply in case of customer equipment malfunction.
2. No customer may connect an independent source of power in parallel with the Company's system without prior written consent of the Company. Any customer desiring to generate in parallel shall execute a contract with the Company that contains terms and provisions regarding metering, billing, technical, and operating parameters for the customer's independent source of power.

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3. Customers shall be subject to charges for interconnection costs, as defined in the Energy Sales Agreement.
4. The foregoing schedule is subject to Rate 130 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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