

	<b>SD P.U.C</b>	<b>Section No.</b>	<b>3</b>
	25 <sup>th</sup> Revised	<b>Sheet No.</b>	<b>28</b>
<b>Cancelling</b>	24 <sup>th</sup> Revised	<b>Sheet No.</b>	<b>28</b>

OCCASIONAL POWER PURCHASE Rate 95  
NON-TIME DIFFERENTIATED

**AVAILABILITY:**

To any qualifying cogeneration and small power production (COG/SPP) facilities for the purpose of generating occasional electric energy in parallel with the Company's system. This schedule is applicable to cogeneration and small power production facilities with a design capacity of 100 Kw or less, that are Qualifying Facilities as defined under 18 CFR, Part 292.

**RATE:**

Metering charge for single phase service      \$1.80 per month  
 Metering charge for three phase service      \$5.20 per month

Energy delivered to and accepted by Company by a qualifying facility shall paid for by Company as follows:

2.873¢ per Kwh

(Energy delivered per month to Company is limited to 600 Kwh per month. Delivery in excess of this limit will not be compensated.)

**ENERGY SALES TO SMALL QUALIFYING FACILITY:**

Service provided to such customers by the Company shall be billed at the appropriate rate, by class of customers (i.e., residential, small or large general service, etc.) that is currently on file with the Commission.

**SPECIAL TERMS AND CONDITIONS:**

1. The rates shall be reviewed annually, updated if necessary, and revised upon the Commission's approval.
2. The Company shall install appropriate metering facilities to record all flows of energy necessary to bill and pay in accordance with the charges and payments contained in this rate schedule.
3. The customer shall, with prior written consent of the Company, furnish, install and wire the necessary service entrance equipment, meter sockets, meter enclosure cabinets, or meter connection cabinets that may be required by the Company to properly meter usage and sales to the Company.

(Continued)

**Date Filed:** July 12, 2011      **Effective Date:** Service rendered on and after August 15, 2011  
**Docket No.** EL11-014

**Issued By:** Tamie A. Aberle – Regulatory Affairs Manager

(Continued)

Page 2 of 2

OCCASIONAL POWER PURCHASE Rate 95  
NON-TIME DIFFERENTIATED

4. A written contract with the Company shall be signed stipulating the terms and conditions of the interconnection and sale of the electricity to the Company. The term of the contract hereunder shall be at least 12 months but less than 10 years.
5. All services provided by the Company under this and all other schedules are governed by the rules and regulations approved by the South Dakota Public Utilities Commission. Rates charged hereunder may be modified by Company at any time by making a unilateral rate application with the South Dakota Public Utilities Commission or its successor. The new rates shall be effective upon approval by the Commission.

**Date Filed:** May 31, 1988

**Effective Date:** Service rendered on and after  
July 19, 1988

**Issued By:** C. Wayne Fox, Vice President -  
Regulatory Affairs & General Services