



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street

Bismarck, ND 58501

State of South Dakota Gas Rate Schedule – SDPUC Volume No. 2

Section No. 5
1st Revised Sheet No. 1
Canceling Original Sheet No. 1

TABLE OF CONTENTS GENERAL PROVISIONS Rate 100

Page 1 of 20

<u>Title</u>	<u>Page No.</u>
I. Purpose	3
II. Definitions	3-5
III. Customer Obligations	
1. Application for Service	5
2. Input Rating	5
3. Access to Customer's Premises	6
4. Company Property	6
5. Interference with Company Property	6
6. Relocated Lines	6
7. Notification of Leaks	6
8. Termination of Gas Service	6
9. Reporting Requirement	6
10. Quality of Gas	7
IV. Liability	
1. Continuity of Service	7
2. Customer's Equipment	7
3. Company Equipment and Use of Service	7
4. Indemnification	7
5. Force Majeure	7-8
V. General Terms and Conditions	
1. Agreement	9
2. Rate Options	9
3. Rules for Application of Gas Service	9-10
4. Dispatching	10
5. Rules Covering Gas Service to Manufactured Homes	10
6. Consumer Deposits	10-11
7. Metering and Measurement	12
8. Measurement Unit for Billing Purposes	12
9. Unit of Volume for Measurement	12-13
10. Priority of Service & Allocation of Capacity	13-14

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**State of South Dakota
Gas Rate Schedule – SDPUC Volume No. 2**

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**TABLE OF CONTENTS
GENERAL PROVISIONS Rate 100**

Page 2 of 20

<u>Title</u>	<u>Page No.</u>
V. General Terms and Conditions (cont.)	
11. Late Payment	14
12. Returned Check Charge	14
13. Tax Clause	14
14. Utility Customer Services	14-15
15. Utility Services Performed after Normal Business Hours	15
16. Notice to Discontinue Gas Service	15
17. Installing Temporary Metering Facilities or Service	16
18. Reconnection Fee for Seasonal or Temporary Customers	16
19. Discontinuance of Service for Nonpayment of Bills	16
20. Discontinuance of Service for Causes other than Nonpayment of Bills	17
21. Unauthorized Use of Service	18-19
22. Gas Meter Test by Customer Request	19-20
23. Additional Rates Identifying Special Provisions	20

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**State of South Dakota
Gas Rate Schedule – SDPUC Volume No. 2**

Section No. 5
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GENERAL PROVISIONS Rate 100

I. PURPOSE:

These rules are intended to define good practice which can normally be expected, but are not intended to exclude other accepted standards and practices not covered herein. They are intended to ensure adequate service to the public and protect the Company from unreasonable demands.

The Company undertakes to furnish service subject to the rules and regulations of the Public Utilities Commission of South Dakota and as supplemented by these general provisions, as now in effect or as may hereafter be lawfully established, and in accepting service from the Company, each customer agrees to comply with and be bound by said rules and regulations and the applicable rate schedules.

II. DEFINITIONS:

The following terms used in this tariff shall have the following meanings, unless otherwise indicated:

AGENT – The party authorized by the transportation service customer to act on that customer’s behalf.

APPLICANT – A customer requesting Company to provide service.

COMMISSION – Public Utilities Commission of the State of South Dakota.

COMPANY – Montana-Dakota Utilities Co. (Montana-Dakota)

COMPANY’S OPERATING CONVENIENCE – The utilization, under certain circumstances, of facilities or practices not ordinarily employed which contribute to the overall efficiency of Company’s operations. This does not refer to the customer’s convenience nor to the use of facilities or adoption of practices required to comply with applicable laws, ordinances, rules or regulations, or similar requirements of public authorities.

CURTAILMENT – A reduction of transportation or retail natural gas service deemed necessary by the Company. Also includes any reduction of transportation natural gas service deemed necessary by the pipeline.

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Bismarck, ND 58501

State of South Dakota Gas Rate Schedule – SDPUC Volume No. 2

Section No. 5
1st Revised Sheet No. 1.3
Canceling Original Sheet No. 1.3

GENERAL PROVISIONS Rate 100

Page 4 of 20

CUSTOMER – Any individual, partnership, corporation, firm, other organization or government agency supplied with service by the Company at one location and at one point of delivery unless otherwise expressly provided in these rules or in a rate schedule.

DELIVERY POINT – The point at which customer assumes custody of the gas being transported. This point will normally be at the outlet of Company's meter(s) located on customer's premises.

GAS DAY – Means a period of twenty-four consecutive hours, beginning and ending at 9:00 A.M. Central Clock Time.

HOUSEHOLD – A family or a group of people who live together.

INDEBTED HOUSEHOLD – A group of people living together among whom there is one who is indebted to a gas utility for service provided previously to the residence for which service is now sought.

INTERRUPTION – A cessation of transportation or retail natural gas service deemed necessary by the Company.

NOMINATION – The daily dk volume of natural gas requested by customer for transportation and delivery to customer at the delivery point during a gas day.

PIPELINE – The transmission company(s) delivering natural gas into company's system.

RATE – Shall mean and include every compensation, charge, fare, toll, rental and classification, or any of them, demanded, observed, charged or collected by the Company for any service, product, or commodity, offered by the Company to the public. This includes any rules, regulations, practices or contracts affecting any such compensation, charge, fare, toll, rental or classification.

RECEIPT POINT – The intertie between the Company and the interconnecting pipeline(s) at which point the Company assumes custody of the gas being transported.

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Bismarck, ND 58501

**State of South Dakota
Gas Rate Schedule – SDPUC Volume No. 2**

Section No. 5
1st Revised Sheet No. 1.4
Canceling Original Sheet No. 1.4

GENERAL PROVISIONS Rate 100

SHIPPER – The party with whom the Pipeline has entered into a service agreement with in order to provide transportation services.

III. CUSTOMER OBLIGATIONS:

1. APPLICATION FOR SERVICE – A customer desiring gas service must make application to the Company before commencing the use of the Company’s service. The Company reserves the right to require a signed application or written contract for service to be furnished. All applications and contracts for service must be made in the legal name of the customer desiring the service. The Company may refuse an applicant or terminate service to a customer who fails or refuses to furnish reasonable information requested by the Company for the establishment of a service account. Any person who uses gas service in the absence of an application or contract shall be subject to the Company’s rates, rules, and regulations and shall be responsible for payment of all service used.

Subject to rates, rules, and regulations, the Company will continue to supply gas service until notified by customer to discontinue the service. The customer will be responsible for payment of all service furnished through the date of discontinuance.

Any customer may be asked to make a deposit as required. Pursuant to Rate 100 § V.6.

2. INPUT RATING – All new customers whose consumption of gas for any purpose will exceed an input of 2,500,000 Btu per hour, metered at a single delivery point, shall consult with the Company and furnish details of estimated hourly input rates and pressure required for all gas utilization equipment. Where system design capacity permits, such customers may be served on a firm basis. Where system design capacity is limited, and at the Company’s sole discretion, the Company will serve all such new customers on an interruptible basis only. Architects, contractors, heating engineers and installers, and all others should consult with the Company before proceeding to design, erect or redesign such installations for the use of natural gas. This will insure that such equipment will conform to the Company’s ability to adequately serve such installations with gas.

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State of South Dakota Gas Rate Schedule – SDPUC Volume No. 2

Section No. 5

1st Revised Sheet No. 1.5

Canceling Original Sheet No. 1.5

GENERAL PROVISIONS Rate 100

Page 6 of 20

3. ACCESS TO CUSTOMER'S PREMISES – Company representatives, when properly identified, shall have access to customer's premises at all reasonable times for the purpose of reading meters, making repairs, making inspections, removing the Company's property, or for any other purpose incidental to the service.
4. COMPANY PROPERTY – The customers shall exercise reasonable diligence in protecting the Company's property on their premises, and shall be liable to the Company in case of loss or damage caused by their negligence or that of their employees.
5. INTERFERENCE WITH COMPANY PROPERTY – The customer shall not disconnect, change connections, make connections or otherwise interfere with the Company's meters or other property or permit same to be done by other than the Company's authorized employees or representatives.
6. RELOCATED LINES – Where Company facilities are located on a public or private utility easement and customer erects or installs a building, over gas facilities (Company-owned main, Company-owned service line or customer-owned service line) the customer shall be charged for line relocation on the basis of actual costs incurred by the Company including any required easements.
7. NOTIFICATION OF LEAKS – The customer shall immediately notify the Company at its office of any escape of gas in or about the customer's premises.
8. TERMINATION OF GAS SERVICE – All customers are required to notify the Company, to prevent their liability for service used by succeeding tenants, when vacating their premises. Upon receipt of such notice, the Company will read the meter and further liability for service used on the part of the vacating customer will cease.
9. REPORTING REQUIREMENTS – Customer shall furnish the Company all information as may be required or appropriate to comply with reporting requirements of duly constituted authorities having jurisdiction over the matter herein.

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Bismarck, ND 58501

State of South Dakota Gas Rate Schedule – SDPUC Volume No. 2

Section No. 5

1st Revised Sheet No. 1.6

Canceling Original Sheet No. 1.6

GENERAL PROVISIONS Rate 100

Page 7 of 20

10. QUALITY OF GAS – The gas tendered to the Company shall conform to the applicable quality specifications of the transporting pipeline's tariff.

IV. LIABILITY:

1. CONTINUITY OF SERVICE – The Company will use all reasonable care to provide continuous service but does not assume responsibility for a regular and uninterrupted supply of gas service and will not be liable for any loss, injury, death, or damage resulting from the use of service, or arising from or caused by the interruption or curtailment of the same except when such loss, injury, death or damage results from the negligence of the Company.
2. CUSTOMER'S EQUIPMENT – Neither by inspection or non-rejection, nor in any other way does the Company give any warranty, express or implied, as to the adequacy, safety or other characteristics of any structures, equipment, lines, appliances or devices owned, installed or maintained by the customer or leased by the customer from third parties.
3. COMPANY EQUIPMENT AND USE OF SERVICE – The Company will not be liable for any loss, injury, death or damage resulting in any way from the supply or use of gas or from the presence or operation of the Company's structures, equipment, lines, appliances or devices on the customer's premises, except loss, injuries, death, or damages resulting from the negligence of the Company.
4. INDEMNIFICATION – Customer agrees to indemnify and hold the Company harmless from any and all injury, death, loss or damage resulting from customer's negligent or wrongful acts under and during the term of service. The Company agrees to indemnify and hold customer harmless from any and all injury, death, loss or damage resulting from the Company's negligent or wrongful acts under and during the term of service.
5. FORCE MAJEURE – In the event of either party being rendered wholly or in part by force majeure unable to carry out its obligations, then the obligations of the parties hereto, so far as they are affected by such force majeure, shall be

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**State of South Dakota
Gas Rate Schedule – SDPUC Volume No. 2**

Section No. 5
1st Revised Sheet No. 1.7
Canceling Original Sheet No. 1.7

GENERAL PROVISIONS Rate 100

suspended during the continuance of any inability so caused. Such causes or contingencies affecting the performance by either party, however, shall not relieve it of liability in the event of its concurring negligence or in the event of its failure to use due diligence to remedy the situation and remove the cause in an adequate manner and with all reasonable dispatch, nor shall such causes or contingencies affecting the performance relieve either party from its obligations to make payments of amounts then due hereunder, nor shall such causes or contingencies relieve either party of liability unless such party shall give notice and full particulars of the same in writing or by telephone to the other party as soon as possible after the occurrence relied on. If volumes of customer’s gas are destroyed while in the Company’s possession by an event of force majeure, the obligations of the parties shall terminate with respect to the volumes lost.

The term “force majeure” as employed herein shall include, but shall not be limited to, acts of God, strikes, lockouts or other industrial disturbances, failure to perform by any third party, which performance is necessary to the performance by either customer or the Company, acts of the public enemy or terrorists, wars, blockades, insurrections, riots, epidemics, landslides, lightning, earthquakes, fires, storms, floods, washouts, arrest and restraint of rulers and peoples, civil disturbances, explosions, breakage or accident to machinery or lines of pipe, line freeze-ups, sudden partial or sudden entire failure of gas supply, failure to obtain materials and supplies due to governmental regulations, and causes of like or similar kind, whether herein enumerated or not, and not within the control of the party claiming suspension, and which by the exercise of due diligence such party is unable to overcome; provided that the exercise of due diligence shall not require settlement of labor disputes against the better judgment of the party having the dispute.

The term “force majeure” as employed herein shall also include, but shall not be limited to, inability to obtain or acquire, at reasonable cost, grants, servitudes, rights-of-way, permits, licenses, or any other authorizations from third parties or agencies (private or governmental) or inability to obtain or acquire at reasonable cost necessary materials or supplies to construct, maintain, and operate any facilities required for the performance of any obligations under this agreement, when any such inability directly or indirectly contributes to or results in either party’s inability to perform its obligations.

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State of South Dakota Gas Rate Schedule – SDPUC Volume No. 2

Section No. 5
1st Revised Sheet No. 1.8
Canceling Original Sheet No. 1.8

GENERAL PROVISIONS Rate 100

Page 9 of 20

V. GENERAL TERMS AND CONDITIONS:

1. AGREEMENT – Upon request of the Company, customer may be required to enter into an agreement for any service.
2. RATE OPTIONS – Where more than one rate schedule is available for the same class of service, the Company will assist the customer in selecting the applicable rate schedule(s). The Company is not required to change a customer from one rate schedule to another more often than once in 12 months unless there is a material change in the customer's load which alters the availability and/or applicability of such rate(s), or unless a change becomes necessary as a result of an order issued by the Commission or a court having jurisdiction. The Company will not be required to make any change in a fixed term contract except as provided therein.
3. RULES FOR APPLICATION OF GAS SERVICE:
 - a. Residential gas service is available to any residential customer for domestic purposes only. Residential gas service is defined as service for general domestic household purposes in space occupied as living quarters, designed for occupancy by one family. Typical service would include the following: separately metered units, such as single private residences, single apartments, mobile homes and sorority and fraternity houses (this is not an all-inclusive list). In addition, auxiliary buildings on the same premise as the living quarters, used for residential purposes, or for the producing operations of a farm or ranch, may be served on the residential rate.
 - b. Nonresidential service is defined as service provided to a business enterprise in space occupied and operated for nonresidential purposes. Typical service would include stores, offices, shops, restaurants, boarding houses, hotels, service garages, wholesale houses, filling stations, barber shops, beauty parlors, master metered apartment houses, common areas of shopping malls or apartments (such as halls or basements), churches, elevators, schools and facilities located away from the home site (this is not an all-inclusive list).

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**State of South Dakota
Gas Rate Schedule – SDPUC Volume No. 2**

Section No. 5
1st Revised Sheet No. 1.9
Canceling Original Sheet No. 1.9

GENERAL PROVISIONS Rate 100

- c. The definitions above are based upon the supply of service to an entire premise through a single delivery and metering point. Separate supply for the same customer at other points of consumption may be separately metered and billed.
 - d. If separate metering is not practical for a single unit (one premise) that is using gas for both domestic purposes and for conducting business (or for nonresidential purposes as defined herein), the customer will be billed under the predominate use policy. Under this policy, the customer's combined service is billed under the rate (Residential or Nonresidential) applicable to the type of service which constitutes 50% or more of the customer's total connected load.
 - e. Other classes of service furnished by the Company shall be defined in applicable rate schedules or in rules and regulations pertaining thereto. Service to customers for which no specific rate schedule is applicable shall be billed on the Nonresidential rates.
4. DISPATCHING – Transportation customers will adhere to gas dispatching policies and procedures established by the Company to facilitate transportation service. The Company will inform customer of any changes in dispatching policies that may affect transportation services as they occur.
 5. RULES COVERING GAS SERVICE TO MANUFACTURED HOMES – The rules and regulation for providing gas service to manufactured homes are in accordance with the Code of Federal Regulations (24CFR Part 3280 – Manufactured Home Construction and Safety Standards) Subpart G and H which pertain to gas piping and appliance installation. In addition to the above rules, the Company also follows the regulations set forth in the NFPA 501A, Fire Safety Criteria for Manufactured Home Installations, Sites, and Communities. This information is available at Montana-Dakota Utilities Co.'s offices.
 6. CONSUMER DEPOSITS – The Company will determine whether or not a deposit shall be required of an applicant for gas service in accordance with Commission rules.

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State of South Dakota Gas Rate Schedule – SDPUC Volume No. 2

Section No. 5
1st Revised Sheet No. 1.10
Canceling Original Sheet No. 1.10

GENERAL PROVISIONS Rate 100

Page 11 of 20

- a. The amount of such deposit shall not exceed one-sixth of the estimated annual bill. If a customer has no deposit or one which is inadequate in comparison with his recent bills for service the Company may collect an additional amount in order to bring the total deposit up to the foregoing standard. Should a customer be unable to pay the full amount of the deposit, the Company shall accept payment of the deposit in reasonable installments not to exceed four months.
- b. The Company may accept in lieu of a cash deposit a contract signed by a guarantor, satisfactory to the Company, whereby the payment of a specified sum not to exceed the required cash deposit is guaranteed. The term of such contract shall automatically terminate after the customer has established credit that would result in return of a deposit or at the guarantor's request upon sixty days written notice to the Company. However, no agreement shall be terminated without the customer having made satisfactory settlement for any balance, which the customer owes the Company. Upon termination of a guarantee contract, a new contract or a cash deposit may be required by the Company.
- c. The customer may, in lieu of a deposit, be placed on an early payment list whereby customer shall pay the service bill within a minimum of five working days. However for early payment, early disconnection shall be proper when a customer fails to pay the service bill within a minimum of five working days.

A deposit shall earn interest at the rate of 7% per year for such period as the customer receives service. Interest shall be credited to the customer's account annually during the month of December.

Deposits with interest shall be refunded to customers at termination of service provided all billings for service have been paid. Deposits with interest will be refunded to all active customers, after the deposit has been held for 12 months, provided prompt payment record, as defined in the Commission rules, has been established.

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State of South Dakota Gas Rate Schedule – SDPUC Volume No. 2

Section No. 5
1st Revised Sheet No. 1.11
Canceling Original Sheet No. 1.11

GENERAL PROVISIONS Rate 100

Page 12 of 20

7. METERING AND MEASUREMENT:
- a. The Company will meter the volume of natural gas delivered to customer at the delivery point. Such meter measurement will be conclusive upon both parties unless such meter is found to be inaccurate, in which case the quantity supplied to customer shall be determined by as correct an estimate as it is possible to make, taking into consideration the time of year, the schedule of customer's operations and other pertinent facts. The Company will test meters in accordance with applicable state utility rules and regulations.
 - b. Transportation customers agree to provide the cost of the installation of remote data acquisition equipment to the Company before transportation service is implemented.
8. MEASUREMENT UNIT FOR BILLING PURPOSES – The measurement unit for billing purposes shall be one (1) decatherm (dk), unless otherwise specified. Billing will be calculated to the nearest one-tenth (1/10) dk. One dk equals 10 therms or 1,000,000 Btu's. Dk's shall be calculated by the application of a thermal factor to the volumes metered. This thermal factor consists of:
- a. An altitude adjustment factor used to convert metered volumes at local sales base pressure to a standard pressure base of 14.73 psia, and
 - b. A Btu adjustment factor used to reflect the heating value of the gas delivered.
9. UNIT OF VOLUME FOR MEASUREMENT – The unit of volume for purpose of measurement shall be one (1) cubic foot of gas at either local sales base pressure or 14.73 psia, as appropriate, and at a temperature base of 60 degrees Fahrenheit (60° F). All measurement of natural gas by orifice meter shall be reduced to this standard by computation methods, in accordance with procedures contained in ANSI-API Standard 2530, First Edition, as amended. Where natural gas is measured with positive displacement or turbine meters, correction to local sales base pressure shall be made for actual pressure and temperature with factors calculated from Boyle's and Charles' Laws. Where

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State of South Dakota Gas Rate Schedule – SDPUC Volume No. 2

Section No. 5
1st Revised Sheet No. 1.12
Canceling Original Sheet No. 1.12

GENERAL PROVISIONS Rate 100

Page 13 of 20

gas is delivered at 20 psig or more, the deviation of the natural gas from Boyle's Law shall be determined by application of Supercompressibility Factors for Natural Gas published by the American Gas Association, Inc., copyright 1955, as amended or superseded. Where gas is measured with electronic correcting instruments at pressures greater than local sales base, supercompressibility will be calculated in the corrector using AGA-3/NX-19, as amended, supercompressibility calculation. For hand-billed accounts, application of supercompressibility factors will be waived on monthly-billed volumes of 250 dk or less.

10. PRIORITY OF SERVICE AND ALLOCATION OF CAPACITY – Priority of Service from highest to lowest:
- Priority 1 – Firm sales service.
 - Priority 2 – Small interruptible sales and small interruptible transportation services at the maximum rate on a pro rata basis.
 - Priority 3 – Large interruptible sales and large interruptible transportation services at the maximum rate on a pro rata basis.
 - Priority 4 – Small interruptible sales and small interruptible transportation services at less than the maximum rate from the highest rate to the lowest rate and on a pro rata basis where equal rates are applicable among customers.
 - Priority 5 – Large interruptible sales and large interruptible transportation services at less than the maximum rate from the highest rate to the lowest rate and on a pro rata basis where equal rates are applicable among customers.
 - Priority 6 – Gas scheduled to clear imbalances.

Montana-Dakota shall have the right, in its sole discretion, to deviate from the above schedule when necessary for system operational reasons and if following the above schedule would cause an interruption in service to a customer who is not contributing to an operational problem on Montana-Dakota's system.

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Gas Rate Schedule – SDPUC Volume No. 2**

Section No. 5
1st Revised Sheet No. 1.13
Canceling Original Sheet No. 1.13

GENERAL PROVISIONS Rate 100

Montana-Dakota reserves the right to provide service to customers with lower priority while service to higher priority customers is being curtailed due to restrictions at a given delivery or receipt point. When such restrictions are eliminated, Montana-Dakota will reinstate sales and/or transportation of gas according to each customer’s original priority.

- 11. LATE PAYMENT – Amounts billed will be considered past due if not paid by the due date shown on the bill. An amount equal to 1% per month will be applied to any unpaid balance existing at the immediate subsequent billing date, provided however, that such amount shall not apply where a bill is in dispute or a formal complaint is being processed.

All payments received will apply to the customer’s account prior to calculating the late payment charge. Those payments applied shall satisfy the oldest portion of the bill first.

- 12. RETURNED CHECK CHARGE – A charge of \$20.00 will be collected by the Company for each check charged back to the Company by a bank.
- 13. TAX CLAUSE – In addition to the charges provided for in the gas tariffs of the Company, there shall be charged pro rata amounts which, on an annual basis, shall be sufficient to yield to the Company the full amount of any usage fees or any sales, use, franchise or excise taxes, whether they be denominated as license taxes, occupation taxes, business taxes, privilege taxes, or otherwise, levied against or imposed upon the Company by any municipality, political subdivision, or other entity, for the privilege of conducting its utility operations therein.

The charges to be added to the customers’ service bills under this clause shall be limited to the customers within the corporate limits of the municipality, political subdivision or other entity imposing the tax.

- 14. UTILITY CUSTOMER SERVICES:
 - a. The following services will be performed at no charge regardless of the time of performance:
 - 1. Fire and explosion calls.

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**State of South Dakota
Gas Rate Schedule – SDPUC Volume No. 2**

Section No. 5
1st Revised Sheet No. 1.14
Canceling Original Sheet No. 1.14

GENERAL PROVISIONS Rate 100

- 2. Investigate hazardous conditions on customer premises, such as gas leaks, odor complaints, combustible fumes.
- 3. Maintenance or repair of Company-owned facilities on the customer's premises.
- b. The following service calls will be performed at no charge during the Company's normal business hours:
 - 1. Cut-ins and cut-outs.
 - 2. Lighting pilots, inspecting, and adjusting gas equipment in connection with establishing service when working cut-in orders.
 - 3. Investigating high bills or inadequate service complaints.
 - 4. Location of underground Company facilities and customer-owned gas service lines for contractors, builders, plumbers, etc.
- 15. UTILITY SERVICES PERFORMED AFTER NORMAL BUSINESS HOURS – For service requested by customers after the Company's normal business hours, a charge will be made for labor at standard overtime service rates and materials at retail prices. Customers requesting service after the Company's normal business hours will be informed of the after hour service rate and encouraged to have the service performed during normal business hours.
- 16. NOTICE TO DISCONTINUE GAS SERVICE – Customers desiring to have their gas service discontinued shall notify the Company during regular business hours, one business day before service is to be discontinued. Such notice shall be by letter, personal visit or telephone call to the Company's local business office, in communities in which an office is maintained. In other communities such notice shall be given to the Company's representative who services the community or to the nearest business office. Saturdays, Sundays and legal holidays are not considered business days.

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Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
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**State of South Dakota
Gas Rate Schedule – SDPUC Volume No. 2**

Section No. 5
2nd Revised Sheet No. 1.15
Canceling 1st Revised Sheet No. 1.15

GENERAL PROVISIONS Rate 100

17. INSTALLING TEMPORARY METERING FACILITIES OR SERVICE – A customer requesting a temporary meter installation and service will be charged on the basis of direct costs incurred by the Company.

18. RECONNECTION FEE FOR SEASONAL OR TEMPORARY CUSTOMERS – A customer who requests reconnection of service, during normal business hours at a location where same customer discontinued the same service during the preceding 12-month period will be charged as follows:

Residential -

The Basic Service Charge applicable during the period service was not being used or a minimum of \$30.00. The minimum will be based on standard overtime rates for reconnecting service after normal business hours.

Non-Residential -

The Basic Service Charge applicable during the period while service was not being used. However the reconnection charge applicable to seasonal non-space heating business entities such as irrigation, swimming facilities, grain drying and asphalt processing shall be the Basic Service Charge applicable during the period while service was not being used less the Distribution Delivery Charge revenue collected during the period in-service for usage above the annual authorized usage by rate class (Firm General < 500 cubic feet/hour = 144 dk; Firm General > 500 cubic feet/hour = 1,185 dk; and Small Interruptible = 3,270 dk). A minimum of \$30.00 will apply to all reconNECTIONS occurring during normal business hours. The minimum will be based on standard overtime rates for reconnection of service occurring after normal business hours.

Transportation customers who cease service and then resume service within the succeeding 12 months shall be subject to a reconnection charge of \$160.00 whenever reinstallation of the remote data acquisition equipment is necessary.

19. DISCONTINUANCE OF SERVICE FOR NONPAYMENT OF BILLS – All amounts billed for services are due when rendered and will be considered delinquent if not paid by the due date shown on the bill. If any customer shall become delinquent in the payment of amounts billed, such service may be discontinued by the Company under the applicable rules of the Commission.

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GENERAL PROVISIONS Rate 100

The Company may collect a fee of \$25.00 before restoring gas service which has been disconnected for nonpayment of service bills during normal business hours. Standard overtime rates will apply for services performed after normal business hours.

**20. DISCONTINUANCE OF SERVICE FOR CAUSES OTHER THAN
NONPAYMENT OF BILLS – The Company reserves the right to discontinue
service for any of the following reasons:**

- a. In the event of customer use of equipment in such a manner as to adversely affect the Company's equipment or service to others.
- b. In the event of tampering with the equipment furnished and owned by the Company.
- c. For violation of, or noncompliance with, the Company's rules on file with the Commission.
- d. For failure of the customer to fulfill the contractual obligations imposed as conditions of obtaining service.
- e. For refusal of reasonable access to property to the agent or employee of the Company for the purpose of inspecting the facilities or for testing, reading, maintaining or removing meters.

The right to discontinue service for any of the above reasons may be exercised whenever and as often as such reasons may occur, and any delay on the part of the Company in exercising such rights, or omission of any action permissible hereunder, shall not be deemed a waiver of its rights to exercise same.

Nothing in these regulations shall be construed to prevent discontinuing service without advance notice for reasons of safety, health, cooperation with civil authorities, or fraudulent use, tampering with or destroying the Company's facilities.

The Company may collect a reconnect fee of \$30.00 before restoring gas service which has been disconnected for the above causes.

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State of South Dakota Gas Rate Schedule – SDPUC Volume No. 2

Section No. 5
1st Revised Sheet No. 1.17
Canceling Original Sheet No. 1.17

GENERAL PROVISIONS Rate 100

Page 18 of 20

21. UNAUTHORIZED USE OF SERVICE – Unauthorized use of service is defined as any deliberate interference such as tampering with the Company's meter, pressure regulator, registration, connections, equipment, seals, valve, procedures or records resulting in a loss of revenue to the Company. Unauthorized service is also defined as reconnection of service that has been terminated, without the Company's consent.

- a. Examples of unauthorized use of service includes, but is not limited to, tampering or unauthorized reconnection by the following methods:
 1. Bypass piping around meter.
 2. Bypass piping installed in place of meter.
 3. Meter reversed.
 4. Meter index disengaged or removed.
 5. Service or equipment tampered with or piping connected ahead of meter.
 6. Tampering with meter or pressure regulator that affects the accurate registration of gas usage.
 7. Gas being used after service has been discontinued by the Company.
 8. Gas being used after service has been discontinued by the Company as a result of a new customer turning gas on without the proper connect request.

- b. Any charges for damage to Company property will be billed to the customer. The customer may also be charged for:
 1. Time, material and transportation costs used in investigation or surveillance.
 2. Estimated charge for non-metered gas.
 3. On-premise time to correct situation.
 4. A minimum fee of \$30.00 will apply.

All such charges shall be at current standard or customary amounts being charged for similar services, equipment, facilities and labor by the Company.

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Section No. 5
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GENERAL PROVISIONS Rate 100

- c. Reconnection of Service:
Gas service disconnected for any of the above reasons shall be reconnected after a customer has furnished satisfactory evidence of compliance with the Company’s rules and conditions of service, and paid any service charges which are due, including:
 - 1. All delinquent bills, if any.
 - 2. The amount of any Company revenue loss attributable to said tampering.
 - 3. Expenses incurred by the Company in replacing or repairing the meter or other appliance costs incurred in preparation of the bill, plus costs as outlined in paragraph 20.b.above;
 - 4. Reconnection fee applicable.
 - 5. A cash deposit, the amount of which will not exceed the maximum amount determined in accordance with §V, paragraph 6

22. GAS METER TEST BY CUSTOMER REQUEST - Any customer may request the Company to test its gas meter. The Company shall make the test as soon as possible after receipt of the request. If a request is made within one year after a previous request, the Company may require a deposit as follows:

<u>Meter Rating</u>	<u>Deposit Amount</u>
<u>Residential</u>	
All	\$10.00
<u>Non-Residential</u>	
425 CFH* or less	\$40.00
426 CFH to 1000 CFH	\$40.00
Over 1000 CFH	\$70.00

* Cubic feet per hour

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State of South Dakota Gas Rate Schedule – SDPUC Volume No. 2

Section No. 5

1st Revised Sheet No. 1.19

Canceling Original Sheet No. 1.19

GENERAL PROVISIONS Rate 100

Page 20 of 20

The deposit shall be refunded only if the meter is found to have an unacceptable error, as defined in the Commission's regulations. In the case where a meter is replaced due to malfunction, a customer will be allowed one additional free meter test within 12 months, if requested by the customer.

23. SEE ALSO THE FOLLOWING RATES FOR SPECIAL PROVISIONS:

- Rate 102 - Residential Rate for Regular Employees
- Rate 119 - Interruptible Gas Service Extension Policy
- Rate 120 - Firm Gas Service Extension Policy
- Rate 124 - New Installation, Replacement, Relocation and Repair of Gas Service Lines
- Rate 134 - Rules and Policies for Implementing Master Metering Restrictions

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