



**Montana-Dakota Utilities Co.**  
 A Division of MDU Resources Group, Inc.  
 400 N 4<sup>th</sup> Street  
 Bismarck, ND 58501

**State of South Dakota  
 Gas Rate Schedule – SDPUC Volume No. 2**

Section No. 3  
 Original Sheet No. 5  
 Canceling Vol. 1 2<sup>nd</sup> Rev. Sheet No. 5

**ELLSWORTH AIR FORCE BASE Rate 64**

**Availability:**

Service under this rate schedule is available, on an interruptible basis, to the Ellsworth Air Force Base (EAFB).

**Rate:**

Basic Service Charge:	\$95.00 per month
Distribution Delivery Charge:	\$0.062 per dk
Cost of Gas:	Determined Monthly - See Rate Summary Sheet for Current Rate

**Minimum Bill:**

Basic Service Charge.

**Payment:**

Billed amounts will be considered past due if not paid by the due date shown on the bill. Past due bills are subject to a late payment charge in accordance with the provisions of Rate 100, §V.11, or any amendments or alterations thereto.

**Cost of Gas:**

The cost of gas includes all applicable cost of gas items as defined in Purchased Gas Cost Adjustment Rate 88 or any amendments or alterations thereto. The cost of gas component is subject to change on a monthly basis.

**Gas Delivery Management Fee:**

In addition to the charges set forth above, all volumes of natural gas delivered under this rate schedule shall be subject to a gas Delivery Management Fee. The charge per dk is a negotiable fee subject to approval by the South Dakota Public Utilities Commission.

<b>Date Filed:</b>	December 30, 2002	<b>Effective Date:</b>	Service Rendered on and after December 2, 2003
<b>Issued By:</b>	Donald R. Ball Asst. Vice President-Regulatory Affairs		Implemented December 4, 2003
<b>Docket No.:</b>	NG02-011		



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**ELLSWORTH AIR FORCE BASE Rate 64**

**General Terms and Conditions:**

1. **PRIORITY OF SERVICE** - Deliveries of gas under this schedule shall be subject at all times to the prior demands of customers served on the Company's firm general gas service rates, and the Company shall have the right to interrupt deliveries to customers under this schedule without being required to give previous notice of intention to so interrupt whenever, in Company's sole judgment, it may be necessary to do so to protect the interest of its customers whose capacity requirements are otherwise and hereby given preference. The priority of service and allocation of capacity shall be accomplished in accordance with the Provisions of Rate 100, §V.10.
  
2. **PENALTY FOR FAILURE TO CURTAIL OR INTERRUPT** - If customer fails to curtail or interrupt their use of gas hereunder when requested to do so by the Company, any gas taken shall be billed at the Firm General Gas Service Rate 70 (distribution delivery charge and cost of gas), plus either an amount equal to any penalty payments or overrun charges the Company is required to make to its interconnecting pipeline(s) under the terms of its contract(s) as a result of such failure to curtail or interrupt, or \$30.00 per dk of gas used in excess of the volume of gas to which customer was requested to curtail or interrupt, whichever amount is greater. The Company, in its discretion, may shut off customer's supply of gas in the event of customer's failure to curtail or interrupt use of gas when requested to do so by the Company.
  
3. **CONTRACT** - Terms of service other than the rate shall be as specified in contracts between EAFB and the Company.
  
4. **RULES** - The foregoing schedule is subject to Rates 100 through 134 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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