



Montana-Dakota Utilities Co.

A Division of MDU Resources Group, Inc.

400 N 4th Street
Bismarck, ND 58501

State of Wyoming Electric Rate Schedule

W.P.S.C. Tariff No. 4
1st Revised Sheet No. 72
Canceling Original Sheet No. 72

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AVAILABILITY:

Available to any customer that owns and operates a solar, wind or hydroelectric generating facility with a capacity of not more than 25 Kw that is located on the customer's premises and that is intended primarily to offset part or all of the customer's own electrical requirements. The generating facility must be interconnected and operated in parallel with the Company's existing transmission and distribution facilities. This service is offered in compliance with Wyoming Statutes Annotated §37-16-101 to 104.

APPLICABILITY:

Net Metering means measuring the difference between the electricity supplied by the Company and electricity generated by an eligible customer-generator and fed back to the electric grid over the applicable billing period.

RATE:

Base Rate: The Base Rate per the applicable standard service rate.

Energy Charge: If the energy supplied by the Company exceeds the customer generated energy, the energy charge per Kwh under the otherwise applicable standard service tariff shall be applied to the positive energy balance and charged to the customer.

If the energy supplied by the customer generator exceeds the amount of energy supplied by the Company, the net Kwh shall be credited to the customer's next monthly bill.

GENERAL TERMS AND CONDITIONS:

1. At the beginning of each calendar year, any Kwh credit balance accumulated during the previous year shall be purchased by the Company at the currently effective avoided cost rate applicable under Parallel Generation Rate 57.
2. The customer is responsible for all costs associated with its facility and is also responsible for all costs related to any modifications to the facility that may be required by the Company for purposes of safety and reliability.

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3. A Net Metering facility shall meet all applicable safety and performance standards established by the National Electrical Code.
4. The customer is responsible, at their expense, for providing lockable switch equipment capable of isolating the net metering facility from the Company's system. Such equipment shall be approved by the Company and shall be accessible by the Company at all times.
5. Customer shall enter into an Interconnection Agreement for Net Metering Service.
6. The foregoing schedule is subject to Rate 59 and Rates 100-125 and any amendments or alterations thereto or additional rules and regulations promulgated by the Company under the laws of the state.

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INTERCONNECTION AGREEMENT FOR NET METERING SERVICE

This agreement ("Agreement") dated this ____ of _____ 20____, by and between Montana-Dakota Utilities Co., a Division of MDU Resources Group, Inc. ("Montana-Dakota"), and _____, ("Customer").

Whereas, Customer owns or intends to install and own an electric generating energy facility ("Generating Facility") qualifying for "Net Metering Service", under Montana-Dakota's currently effective tariff Rate Schedule No. 58 as filed with the Wyoming Public Service Commission and attached hereto and made a part hereof. In the event of a conflict between the terms of this Agreement and the terms of Rate Schedule 58, the terms of Rate Schedule 58 shall control. The Facility will be located on Customer's premises at _____ and will be operated for the purposes of generating electric energy; and

Whereas, Customer wishes to sell and Montana-Dakota is willing to purchase electric energy produced by the Generating Facility;

Now, therefore, the parties agree:

1. Generating Facility: Customer's Generating Facility shall consist of a solar, wind, or hydroelectric generating facility located on the Customer's premises, with a capacity of no more than twenty-five (25) kilowatts. The Generating Facility will be interconnected and operated in parallel with Montana-Dakota's distribution facilities, and is intended primarily to offset part or all of the Customer's own electrical requirements measured and supplied by Montana-Dakota at a single metering point located at the immediate interconnection of the Generating Facility with Montana-Dakota's distribution facilities.
2. Term: This Agreement shall commence when signed by both Montana-Dakota and Customer. This Agreement shall terminate (1) by any change in ownership of the Generating Facility; (2) by written agreement of the parties; (3) by an effective amendment of Rate Schedule 58 and written notice of such amendment and termination by Montana-Dakota; (4) by Customer's breach of this Agreement and failure to cure such breach within 30 days following written notice by Montana-

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Dakota; and (5) by any change in state or federal law or regulation that materially alters Montana-Dakota's obligation to purchase electric energy from the Customer or the requirements for interconnection of the Generating Facility to Montana-Dakota's system.

3. Definition of Terms: Net energy is the difference between the electricity supplied by Montana-Dakota through Montana-Dakota's electric grid to the Customer and the electricity generated by the Customer and fed back to Montana-Dakota during the applicable billing period.
4. Measurement of Net Energy: A meter shall be installed to measure the flow of energy in each direction between the Customer and Montana-Dakota. Customer shall be responsible for all expenses involved in purchasing and installing facilities necessary for the meter installation.
5. Price and Payment: At the end of each billing period, if the energy supplied by Customer to Montana-Dakota is less than the energy supplied by Montana-Dakota to Customer, Customer shall be billed for the net energy at Montana-Dakota's applicable standard service rate schedule. If the energy supplied by Customer to Montana-Dakota is greater than the energy supplied by Montana-Dakota to Customer, Customer shall be billed the Base Rate under the applicable standard service rate schedule and shall be credited for the net energy on the Energy Charge portion of Montana-Dakota's bill to the Customer for the following month. At the beginning of each calendar year, any remaining unused kilowatt-hour credit accumulated during the previous year shall be sold to Montana-Dakota at the avoided costs for the applicable calendar year as shown in Rate Schedule No. 57, Parallel Generation and Rate 58, Net Metering Service.
6. Interconnection: Customer shall provide, at Customer's sole expense, for the interconnection of the Generating Facility on Customer's side of the meter. At Customer's expense, Montana-Dakota shall make reasonable modifications to Montana-Dakota's system necessary to accommodate the Generating Facility. The cost for such modification is \$_____ due from Customer in advance of construction. The net metering system used by Montana-Dakota shall include, at

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Customer's expense, all equipment necessary to meet applicable safety, power quality, and interconnection requirements established by Montana-Dakota's electric service requirements, the National Electric Code, National Electrical Safety Code, the Institute of Electrical and Electronics Engineers, and Underwriters Laboratories. Montana-Dakota's written approval of the Customer's protection-isolation method to ensure generator disconnection in case of a power interruption from Montana-Dakota is required before service is provided under this schedule.

7. Disconnect System: Customer shall furnish and install at Customer's expense on Customer's side of the meter a safety disconnect switch which shall be capable of fully disconnecting the Generating Facility from Montana-Dakota's electric service. The disconnect switch shall be located adjacent to Montana-Dakota's meters and shall be of the visible break type in a metal enclosure which can be secured by a padlock. The disconnect switch shall be accessible to Montana-Dakota personnel at all times. Montana-Dakota shall have the right to disconnect the Generating Facility from Montana-Dakota's supply at the disconnect switch, at its sole discretion, when necessary to maintain safe electrical operating conditions, or if in Montana-Dakota's sole judgment, the Generating Facility, at any time, adversely affects the operational integrity of Montana-Dakota's service to the Customer or other customers.
8. Functional Standards: Customer shall furnish, install, operate and maintain in good order and repair, all without cost to Montana-Dakota, all equipment required for safe operation of the Generating Facility in parallel with Montana-Dakota's system. This equipment shall include, but not be limited to equipment necessary to establish automatically and maintain synchronism with Montana-Dakota's electric supply and a load break switching device that shall automatically disconnect the unit from Montana-Dakota's supply in the event of overload or outage of Montana-Dakota's supply. The Generating Facility shall be designed to operate within allowable voltage variations of Montana-Dakota's system. The Generating Facility shall not cause any adverse effects upon the quality of service provided to Montana-Dakota's non-generating customers. The customer is responsible for costs associated with any adverse effects its Generating Facility

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- causes to Montana-Dakota's system or to any customer(s) adjacent to Generating Facility.
9. Installation and Maintenance: Except for metering equipment, which shall be owned by Montana-Dakota, all equipment on the Customer's side of the point of interconnection, including any required disconnect switch and synchronizing equipment, shall be provided, installed and maintained in satisfactory operating condition by the Customer, and shall remain the property and responsibility of the Customer. Montana-Dakota shall bear no liability for Customer's equipment or for consequences of its operation or misoperation. For purposes of gathering research data, Montana-Dakota may at its expense install and operate additional metering and data gathering devices.
 10. Pre-Operation Inspection: Prior to interconnection, the Generating Facility and associated interconnection equipment shall be inspected and approved by the state electrical inspector and any other governmental authority having jurisdiction.
 11. Access: Authorized Montana-Dakota employees shall have the right to enter upon Customer's property for the purposes of operating the disconnect switch and meters and making tests concerning the operation and accuracy of its meters.
 12. Indemnity: Customer agrees to indemnify and hold Montana-Dakota harmless from any and all liability and for any and all damages, including attorney's fees and costs, caused to Montana-Dakota or to third parties by the operation of the Generating Facility.
 13. Enforcement Upon Default by Customer: Montana-Dakota shall have the right to specifically enforce the terms of this Agreement and collect its reasonable attorney's fees and costs associated thereto.
 14. Merger: This Agreement contains the entire contract between Customer and Montana-Dakota and may not be changed except by written agreement signed by both Customer and Montana-Dakota.

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In witness whereof, Montana-Dakota Utilities Co., a Division of MDU Resources Group, Inc. and Customer have by their duly authorized representatives, executed this Agreement in duplicate as of the day and year first above written.

Customer

**Montana-Dakota Utilities Co., a Division
of MDU Resources Group, Inc.**

By: _____

By: _____

Title: _____

Title: _____

Date: _____

Date: _____

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